

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,855	—	492	-39	-49	-187	0	2,311	134	0
Natural Gas Liquids and LRGs	89	40	6	—	0	-27	—	94	5	64
Pentanes Plus	46	—	0	—	0	(s)	—	38	0	8
Liquefied Petroleum Gases	43	40	6	—	0	-27	—	56	5	55
Ethane/Ethylene	0	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	53	5	—	0	-9	—	0	4	74
Normal Butane/Butylene	20	-14	1	—	0	-15	—	42	(s)	-20
Isobutane/Isobutylene	11	1	0	—	0	-3	—	14	0	2
Other Liquids	39	—	67	—	40	57	—	100	3	-15
Other Hydrocarbons/Oxygenates	77	—	55	—	0	8	—	121	3	0
Unfinished Oils	—	—	13	—	0	43	—	24	0	-54
Motor Gasoline Blend. Comp.	-39	—	0	—	40	6	—	-45	(s)	40
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	45	2,615	86	—	96	166	—	—	151	2,524
Finished Motor Gasoline	45	1,255	5	—	66	62	—	—	7	1,302
Reformulated	—	898	0	—	0	23	—	—	2	873
Oxygenated	60	78	0	—	0	1	—	—	1	136
Other	-15	279	5	—	66	37	—	—	4	294
Finished Aviation Gasoline	—	(s)	0	—	0	-2	—	—	0	2
Jet Fuel	—	411	54	—	9	9	—	—	10	456
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	411	54	—	9	9	—	—	10	456
Kerosene	—	2	0	—	0	-2	—	—	(s)	4
Distillate Fuel Oil	—	421	20	—	21	29	—	—	27	406
0.05 percent sulfur and under	—	322	9	—	19	27	—	—	4	319
Greater than 0.05 percent sulfur ...	—	99	11	—	2	1	—	—	23	88
Residual Fuel Oil	—	175	3	—	0	65	—	—	7	106
Petrochemical Feedstocks ^e	—	9	2	—	0	1	—	—	0	11
Special Naphthas	—	4	0	—	0	0	—	—	17	-13
Lubricants	—	25	0	—	-1	(s)	—	—	2	22
Waxes	—	-3	(s)	—	0	2	—	—	1	-5
Petroleum Coke	—	146	1	—	0	-9	—	—	79	77
Asphalt and Road Oil	—	31	0	—	0	12	—	—	1	18
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	6
Total	2,027	2,655	652	-39	86	9	0	2,505	293	2,573

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,864	—	649	-10	-49	203	0	2,223	28	0
Natural Gas Liquids and LRGs	89	49	5	—	0	-1	—	89	9	47
Pentanes Plus	46	—	0	—	0	(s)	—	39	0	8
Liquefied Petroleum Gases	43	49	5	—	0	-1	—	50	9	40
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	13	52	4	—	0	-4	—	0	9	63
Normal Butane/Butylene	18	-3	2	—	0	-1	—	34	(s)	-17
Isobutane/Isobutylene	12	(s)	0	—	0	4	—	16	0	-7
Other Liquids	40	—	74	—	31	68	—	65	3	11
Other Hydrocarbons/Oxygenates	93	—	46	—	0	14	—	122	3	0
Unfinished Oils	—	—	20	—	0	58	—	-48	0	11
Motor Gasoline Blend. Comp.	-53	—	8	—	31	-5	—	-9	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	58	2,478	108	—	103	-171	—	—	201	2,717
Finished Motor Gasoline	58	1,182	19	—	71	-137	—	—	9	1,457
Reformulated	—	871	0	—	0	-79	—	—	3	947
Oxygenated	47	81	0	—	0	-2	—	—	1	128
Other	11	230	19	—	71	-56	—	—	4	382
Finished Aviation Gasoline	—	(s)	0	—	0	2	—	—	0	-2
Jet Fuel	—	381	57	—	11	(s)	—	—	8	441
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	381	57	—	11	(s)	—	—	8	441
Kerosene	—	6	0	—	0	2	—	—	(s)	3
Distillate Fuel Oil	—	391	13	—	21	-40	—	—	36	429
0.05 percent sulfur and under	—	302	11	—	19	-27	—	—	1	358
Greater than 0.05 percent sulfur ..	—	89	2	—	2	-13	—	—	35	71
Residual Fuel Oil	—	147	5	—	0	-12	—	—	27	137
Petrochemical Feedstocks ^e	—	11	13	—	0	-5	—	—	0	29
Special Naphthas	—	2	0	—	0	(s)	—	—	20	-17
Lubricants	—	26	0	—	0	5	—	—	3	19
Waxes	—	-6	1	—	0	-4	—	—	(s)	-1
Petroleum Coke	—	155	2	—	0	-3	—	—	97	63
Asphalt and Road Oil	—	46	0	—	0	17	—	—	1	28
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	5	0	—	0	3	—	—	(s)	2
Total	2,051	2,527	837	-10	85	99	0	2,376	240	2,775

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,849	—	569	41	0	-7	0	2,384	83	0
Natural Gas Liquids and LRGs	91	88	5	—	0	5	—	83	10	86
Pentanes Plus	48	—	0	—	0	(s)	—	40	0	8
Liquefied Petroleum Gases	43	88	5	—	0	4	—	43	10	78
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	54	4	—	0	-6	—	0	6	70
Normal Butane/Butylene	20	30	(s)	—	0	10	—	30	4	7
Isobutane/Isobutylene	11	4	0	—	0	(s)	—	14	0	(s)
Other Liquids	55	—	101	—	37	-41	—	207	6	20
Other Hydrocarbons/Oxygenates	60	—	63	—	0	-31	—	151	3	0
Unfinished Oils	—	—	37	—	0	-13	—	66	0	-16
Motor Gasoline Blend. Comp.	-4	—	0	—	37	3	—	-10	3	37
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	2,768	142	—	114	-44	—	—	231	2,847
Finished Motor Gasoline	11	1,391	58	—	89	49	—	—	4	1,497
Reformulated	—	1,020	9	—	8	43	—	—	0	994
Oxygenated	62	86	0	—	8	22	—	—	1	131
Other	-51	286	49	—	74	-17	—	—	3	372
Finished Aviation Gasoline	—	4	0	—	0	2	—	—	0	2
Jet Fuel	—	377	67	—	11	-39	—	—	9	485
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	377	67	—	11	-39	—	—	9	484
Kerosene	—	3	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	402	1	—	16	-43	—	—	71	392
0.05 percent sulfur and under	—	309	1	—	15	-38	—	—	8	355
Greater than 0.05 percent sulfur ...	—	94	0	—	1	-5	—	—	63	37
Residual Fuel Oil	—	190	13	—	0	-21	—	—	29	196
Petrochemical Feedstocks ^e	—	11	0	—	0	4	—	—	0	7
Special Naphthas	—	2	0	—	0	0	—	—	7	-5
Lubricants	—	24	0	—	-3	-6	—	—	4	23
Waxes	—	-2	1	—	0	3	—	—	(s)	-4
Petroleum Coke	—	157	1	—	0	3	—	—	106	50
Asphalt and Road Oil	—	53	0	—	0	6	—	—	2	45
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	5	0	—	0	-1	—	—	(s)	7
Total	2,006	2,856	816	41	150	-87	0	2,674	330	2,953

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,849	—	707	-107	0	-176	0	2,511	113	0
Natural Gas Liquids and LRGs	88	92	5	—	0	30	—	75	9	70
Pentanes Plus	46	—	0	—	0	1	—	37	0	8
Liquefied Petroleum Gases	42	92	5	—	0	30	—	37	9	62
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	48	4	—	0	(s)	—	0	6	58
Normal Butane/Butylene	16	38	(s)	—	0	27	—	27	3	-2
Isobutane/Isobutylene	14	5	1	—	0	3	—	11	0	6
Other Liquids	83	—	95	—	0	-5	—	202	2	-21
Other Hydrocarbons/Oxygenates	79	—	50	—	0	-8	—	135	2	0
Unfinished Oils	—	—	44	—	0	8	—	56	0	-21
Motor Gasoline Blend. Comp.	4	—	1	—	0	-5	—	11	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	2	2,848	115	—	117	222	—	—	242	2,618
Finished Motor Gasoline	2	1,367	8	—	87	52	—	—	7	1,404
Reformulated	—	952	0	—	0	5	—	—	0	947
Oxygenated	62	17	0	—	31	-4	—	—	1	113
Other	-60	398	8	—	56	52	—	—	6	344
Finished Aviation Gasoline	—	(s)	0	—	0	-6	—	—	0	6
Jet Fuel	—	425	73	—	8	60	—	—	7	439
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	425	73	—	8	60	—	—	7	439
Kerosene	—	5	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	495	18	—	19	96	—	—	42	394
0.05 percent sulfur and under	—	383	16	—	17	85	—	—	1	330
Greater than 0.05 percent sulfur ...	—	112	2	—	2	11	—	—	41	64
Residual Fuel Oil	—	142	3	—	0	3	—	—	13	129
Petrochemical Feedstocks ^e	—	4	12	—	0	-3	—	—	0	19
Special Naphthas	—	2	0	—	0	(s)	—	—	27	-26
Lubricants	—	26	0	—	3	-3	—	—	3	30
Waxes	—	-8	1	—	0	-4	—	—	(s)	-3
Petroleum Coke	—	171	0	—	0	14	—	—	142	15
Asphalt and Road Oil	—	60	0	—	0	11	—	—	1	48
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	2,022	2,940	921	-107	117	70	0	2,788	366	2,668

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,811	—	719	50	0	28	0	2,552	(s)	0
Natural Gas Liquids and LRGs	86	97	(s)	—	0	18	—	72	8	84
Pentanes Plus	43	—	0	—	0	2	—	34	0	7
Liquefied Petroleum Gases	43	97	(s)	—	0	16	—	39	8	77
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	0
Propane/Propylene	13	54	(s)	—	0	14	—	0	8	46
Normal Butane/Butylene	15	40	0	—	0	4	—	28	1	23
Isobutane/Isobutylene	15	3	0	—	0	-1	—	11	0	8
Other Liquids	84	—	143	—	3	31	—	202	9	-11
Other Hydrocarbons/Oxygenates	68	—	108	—	0	36	—	134	6	0
Unfinished Oils	—	—	29	—	0	-18	—	57	0	-11
Motor Gasoline Blend. Comp.	16	—	6	—	3	13	—	10	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-9	2,891	89	—	122	-48	—	—	206	2,936
Finished Motor Gasoline	-9	1,400	5	—	97	-24	—	—	14	1,503
Reformulated	—	992	0	—	0	-12	—	—	(s)	1,004
Oxygenated	76	9	0	—	29	(s)	—	—	1	114
Other	-85	400	5	—	68	-11	—	—	14	386
Finished Aviation Gasoline	—	2	0	—	0	(s)	—	—	0	3
Jet Fuel	—	416	76	—	11	-6	—	—	15	494
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	1
Kerosene-Type	—	416	76	—	11	-6	—	—	15	493
Kerosene	—	5	0	—	0	2	—	—	(s)	3
Distillate Fuel Oil	—	499	1	—	17	-20	—	—	51	486
0.05 percent sulfur and under	—	388	1	—	15	-20	—	—	15	409
Greater than 0.05 percent sulfur ...	—	111	1	—	2	(s)	—	—	37	77
Residual Fuel Oil	—	153	5	—	0	-1	—	—	22	137
Petrochemical Feedstocks ^e	—	11	0	—	0	2	—	—	0	9
Special Naphthas	—	7	0	—	0	(s)	—	—	24	-17
Lubricants	—	23	0	—	-3	-3	—	—	3	20
Waxes	—	2	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	158	1	—	0	1	—	—	74	83
Asphalt and Road Oil	—	63	0	—	0	(s)	—	—	1	62
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	1,972	2,988	951	50	125	30	0	2,826	223	3,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,766	—	827	109	0	110	0	2,591	(s)	0
Natural Gas Liquids and LRGs	78	107	1	—	0	25	—	67	9	84
Pentanes Plus	39	—	0	—	0	1	—	30	(s)	9
Liquefied Petroleum Gases	38	107	1	—	0	25	—	37	9	75
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	58	1	—	0	11	—	0	8	50
Normal Butane/Butylene	10	42	0	—	0	11	—	24	1	14
Isobutane/Isobutylene	17	8	0	—	0	2	—	12	0	11
Other Liquids	27	—	90	—	0	-100	—	203	2	13
Other Hydrocarbons/Oxygenates	53	—	59	—	0	-20	—	130	2	0
Unfinished Oils	—	—	31	—	0	-58	—	77	0	13
Motor Gasoline Blend. Comp.	-26	—	0	—	0	-22	—	-4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	31	2,933	150	—	130	-73	—	—	261	3,056
Finished Motor Gasoline	31	1,422	1	—	92	-39	—	—	5	1,580
Reformulated	—	994	0	—	0	-9	—	—	0	1,004
Oxygenated	52	13	0	—	33	-4	—	—	1	101
Other	-21	415	1	—	60	-26	—	—	5	475
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	433	123	—	12	27	—	—	5	536
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	433	123	—	12	27	—	—	5	535
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	465	9	—	20	-32	—	—	82	445
0.05 percent sulfur and under	—	372	9	—	17	-22	—	—	18	403
Greater than 0.05 percent sulfur ...	—	93	0	—	3	-10	—	—	64	42
Residual Fuel Oil	—	175	14	—	0	-7	—	—	22	174
Petrochemical Feedstocks ^e	—	13	1	—	0	-4	—	—	0	18
Special Naphthas	—	3	0	—	0	(s)	—	—	21	-18
Lubricants	—	25	0	—	7	(s)	—	—	2	30
Waxes	—	-3	(s)	—	0	2	—	—	(s)	-5
Petroleum Coke	—	163	2	—	0	-9	—	—	121	53
Asphalt and Road Oil	—	68	0	—	0	-13	—	—	1	81
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	0	—	0	2	—	—	(s)	5
Total	1,902	3,040	1,068	109	130	-37	0	2,861	272	3,153

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,754	—	721	9	0	-155	0	2,639	(s)	0
Natural Gas Liquids and LRGs	75	106	1	—	0	16	—	63	29	73
Pentanes Plus	38	—	0	—	0	1	—	28	0	9
Liquefied Petroleum Gases	36	106	1	—	0	15	—	35	29	63
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	56	1	—	0	14	—	0	8	46
Normal Butane/Butylene	10	37	0	—	0	-6	—	23	21	8
Isobutane/Isobutylene	15	13	0	—	0	7	—	12	0	9
Other Liquids	91	—	66	—	0	-3	—	167	5	-12
Other Hydrocarbons/Oxygenates	84	—	47	—	0	-8	—	135	4	0
Unfinished Oils	—	—	19	—	0	4	—	26	0	-12
Motor Gasoline Blend. Comp.	8	—	0	—	0	1	—	6	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-1	2,938	109	—	117	-32	—	—	248	2,947
Finished Motor Gasoline	-1	1,429	(s)	—	87	-2	—	—	5	1,512
Reformulated	—	998	0	—	0	(s)	—	—	0	998
Oxygenated	68	13	0	—	30	(s)	—	—	1	110
Other	-69	418	(s)	—	57	-2	—	—	4	405
Finished Aviation Gasoline	—	3	3	—	0	-2	—	—	0	7
Jet Fuel	—	413	95	—	10	-22	—	—	7	534
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	413	95	—	10	-22	—	—	7	533
Kerosene	—	2	0	—	0	-2	—	—	(s)	3
Distillate Fuel Oil	—	490	3	—	20	-6	—	—	43	476
0.05 percent sulfur and under	—	382	1	—	19	4	—	—	1	397
Greater than 0.05 percent sulfur ...	—	107	2	—	2	-9	—	—	42	78
Residual Fuel Oil	—	169	6	—	0	-1	—	—	15	161
Petrochemical Feedstocks ^e	—	14	0	—	0	2	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	25	0	—	-1	1	—	—	3	20
Waxes	—	-3	1	—	0	(s)	—	—	1	-2
Petroleum Coke	—	166	(s)	—	0	-4	—	—	154	16
Asphalt and Road Oil	—	73	0	—	0	3	—	—	1	69
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,919	3,044	897	9	117	-174	0	2,870	281	3,008

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,747	—	861	3	0	2	0	2,609	0	0
Natural Gas Liquids and LRGs	77	107	1	—	0	23	—	66	8	89
Pentanes Plus	40	—	0	—	0	(s)	—	29	0	10
Liquefied Petroleum Gases	37	107	1	—	0	23	—	36	8	79
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	56	1	—	0	4	—	0	7	57
Normal Butane/Butylene	13	50	(s)	—	0	23	—	25	1	15
Isobutane/Isobutylene	12	2	0	—	0	-4	—	11	0	6
Other Liquids	52	—	98	—	3	-39	—	210	4	-22
Other Hydrocarbons/Oxygenates	40	—	82	—	0	-26	—	144	4	0
Unfinished Oils	—	—	15	—	0	-10	—	47	0	-22
Motor Gasoline Blend. Comp.	12	—	1	—	3	-3	—	19	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	2,956	203	—	134	-87	—	—	246	3,130
Finished Motor Gasoline	-5	1,405	12	—	103	-17	—	—	6	1,527
Reformulated	—	991	0	—	0	-23	—	—	(s)	1,015
Oxygenated	73	12	0	—	31	6	—	—	1	110
Other	-78	402	12	—	72	(s)	—	—	5	403
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	420	172	—	10	-28	—	—	8	622
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	419	172	—	10	-27	—	—	8	621
Kerosene	—	5	0	—	0	1	—	—	(s)	4
Distillate Fuel Oil	—	482	10	—	16	-35	—	—	98	445
0.05 percent sulfur and under	—	379	9	—	14	-34	—	—	9	427
Greater than 0.05 percent sulfur ...	—	103	1	—	1	-2	—	—	89	19
Residual Fuel Oil	—	214	9	—	0	17	—	—	8	198
Petrochemical Feedstocks ^e	—	12	0	—	0	1	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	21	0	—	5	-4	—	—	3	27
Waxes	—	-1	(s)	—	0	(s)	—	—	1	-2
Petroleum Coke	—	167	0	—	0	-13	—	—	104	75
Asphalt and Road Oil	—	76	0	—	0	-10	—	—	1	84
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,870	3,064	1,164	3	137	-101	0	2,885	257	3,197

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,729	—	786	-49	0	-110	0	2,577	0	0
Natural Gas Liquids and LRGs	75	92	2	—	0	39	—	66	8	56
Pentanes Plus	38	—	0	—	0	2	—	28	(s)	8
Liquefied Petroleum Gases	37	92	2	—	0	37	—	38	8	48
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	2	—	0	15	—	0	7	46
Normal Butane/Butylene	10	35	0	—	0	27	—	25	1	-8
Isobutane/Isobutylene	15	3	0	—	0	-5	—	13	0	10
Other Liquids	86	—	121	—	10	101	—	123	2	-10
Other Hydrocarbons/Oxygenates	86	—	72	—	0	14	—	141	2	0
Unfinished Oils	—	—	31	—	0	46	—	-5	0	-10
Motor Gasoline Blend. Comp.	(s)	—	18	—	10	41	—	-13	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	7	2,840	169	—	136	35	—	—	213	2,904
Finished Motor Gasoline	7	1,360	41	—	107	28	—	—	8	1,480
Reformulated	—	980	13	—	5	58	—	—	(s)	939
Oxygenated	66	28	0	—	28	-20	—	—	2	140
Other	-59	352	29	—	75	-9	—	—	6	400
Finished Aviation Gasoline	—	0	(s)	—	0	-2	—	—	0	2
Jet Fuel	—	399	81	—	13	-29	—	—	10	511
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	398	81	—	13	-29	—	—	10	510
Kerosene	—	4	0	—	0	0	—	—	(s)	3
Distillate Fuel Oil	—	473	36	—	17	18	—	—	59	449
0.05 percent sulfur and under	—	364	25	—	15	10	—	—	2	391
Greater than 0.05 percent sulfur ...	—	110	11	—	2	8	—	—	57	58
Residual Fuel Oil	—	185	10	—	0	-1	—	—	20	176
Petrochemical Feedstocks ^e	—	11	0	—	0	-3	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	18	-18
Lubricants	—	21	0	—	(s)	-4	—	—	2	22
Waxes	—	(s)	(s)	—	0	1	—	—	1	-2
Petroleum Coke	—	167	1	—	0	32	—	—	94	43
Asphalt and Road Oil	—	77	0	—	0	-4	—	—	1	79
Still Gas	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	1,896	2,932	1,079	-49	146	65	0	2,766	223	2,951

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,808	—	755	-71	0	61	0	2,432	(s)	0
Natural Gas Liquids and LRGs	84	85	4	—	0	3	—	77	18	75
Pentanes Plus	42	—	0	—	0	1	—	33	(s)	9
Liquefied Petroleum Gases	42	85	4	—	0	3	—	44	18	66
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	50	4	—	0	-6	—	0	8	64
Normal Butane/Butylene	17	30	1	—	0	8	—	34	9	-3
Isobutane/Isobutylene	12	4	0	—	0	1	—	10	0	5
Other Liquids	70	—	93	—	36	-44	—	227	2	14
Other Hydrocarbons/Oxygenates	75	—	82	—	0	13	—	143	2	0
Unfinished Oils	—	—	11	—	0	-49	—	45	0	14
Motor Gasoline Blend. Comp.	-5	—	0	—	36	-7	—	38	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	13	2,792	225	—	102	-16	—	—	297	2,850
Finished Motor Gasoline	13	1,323	26	—	73	-39	—	—	15	1,459
Reformulated	—	949	(s)	—	8	-26	—	—	(s)	983
Oxygenated	74	77	0	—	0	(s)	—	—	1	151
Other	-61	296	26	—	65	-13	—	—	15	324
Finished Aviation Gasoline	—	1	2	—	0	-2	—	—	0	5
Jet Fuel	—	400	150	—	9	33	—	—	12	514
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	399	150	—	9	32	—	—	12	514
Kerosene	—	5	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	510	33	—	16	9	—	—	73	477
0.05 percent sulfur and under	—	405	29	—	15	1	—	—	10	436
Greater than 0.05 percent sulfur ..	—	105	4	—	1	7	—	—	63	41
Residual Fuel Oil	—	181	9	—	0	-9	—	—	72	126
Petrochemical Feedstocks ^e	—	12	1	—	0	-1	—	—	0	14
Special Naphthas	—	(s)	0	—	0	-1	—	—	17	-16
Lubricants	—	21	0	—	3	2	—	—	6	15
Waxes	—	2	1	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	2	—	0	-3	—	—	98	45
Asphalt and Road Oil	—	64	2	—	0	-7	—	—	1	71
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	4
Total	1,975	2,877	1,077	-71	138	5	0	2,735	316	2,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,826	—	658	170	0	280	0	2,374	0	0
Natural Gas Liquids and LRGs	84	35	6	—	0	-29	—	79	7	67
Pentanes Plus	42	—	0	—	0	-1	—	33	0	10
Liquefied Petroleum Gases	42	35	6	—	0	-28	—	46	7	57
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	52	4	—	0	-16	—	0	7	78
Normal Butane/Butylene	17	-19	1	—	0	-14	—	35	(s)	-22
Isobutane/Isobutylene	12	1	0	—	0	1	—	10	0	2
Other Liquids	49	—	110	—	40	-3	—	219	3	-21
Other Hydrocarbons/Oxygenates	73	—	93	—	0	14	—	149	3	0
Unfinished Oils	—	—	15	—	0	-21	—	57	0	-21
Motor Gasoline Blend. Comp.	-23	—	1	—	40	4	—	14	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	30	2,796	157	—	86	89	—	—	203	2,776
Finished Motor Gasoline	30	1,395	15	—	63	49	—	—	6	1,449
Reformulated	—	984	0	—	0	32	—	—	(s)	952
Oxygenated	73	97	0	—	0	(s)	—	—	1	169
Other	-43	314	15	—	63	17	—	—	5	329
Finished Aviation Gasoline	—	3	0	—	0	2	—	—	0	1
Jet Fuel	—	393	106	—	8	17	—	—	10	481
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	393	106	—	8	17	—	—	10	481
Kerosene	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	462	32	—	15	-22	—	—	34	497
0.05 percent sulfur and under	—	370	19	—	14	-19	—	—	1	421
Greater than 0.05 percent sulfur ...	—	92	14	—	1	-3	—	—	34	76
Residual Fuel Oil	—	163	1	—	0	36	—	—	6	123
Petrochemical Feedstocks ^e	—	11	0	—	0	4	—	—	0	8
Special Naphthas	—	3	0	—	0	(s)	—	—	27	-24
Lubricants	—	12	0	—	-1	-4	—	—	3	12
Waxes	—	2	1	—	0	-2	—	—	1	4
Petroleum Coke	—	157	1	—	0	9	—	—	115	34
Asphalt and Road Oil	—	54	0	—	0	3	—	—	2	50
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	6	0	—	0	-1	—	—	(s)	6
Total	1,990	2,830	930	170	126	337	0	2,672	214	2,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,850	—	712	33	0	64	0	2,530	(s)	0
Natural Gas Liquids and LRGs	81	34	9	—	0	-62	—	78	9	99
Pentanes Plus	41	—	0	—	0	-4	—	33	(s)	12
Liquefied Petroleum Gases	40	34	9	—	0	-58	—	45	9	87
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	53	8	—	0	-14	—	0	9	77
Normal Butane/Butylene	17	-20	1	—	0	-44	—	34	(s)	8
Isobutane/Isobutylene	11	2	0	—	0	1	—	10	0	2
Other Liquids	-33	—	81	—	36	33	—	112	2	-64
Other Hydrocarbons/Oxygenates	67	—	36	—	0	-30	—	130	2	0
Unfinished Oils	—	—	33	—	0	40	—	56	0	-64
Motor Gasoline Blend. Comp.	-100	—	12	—	36	23	—	-74	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	107	2,852	169	—	93	69	—	—	222	2,930
Finished Motor Gasoline	107	1,349	3	—	66	12	—	—	13	1,500
Reformulated	—	981	0	—	0	-1	—	—	(s)	981
Oxygenated	76	114	0	—	0	(s)	—	—	1	189
Other	31	255	3	—	66	12	—	—	12	330
Finished Aviation Gasoline	—	3	0	—	0	2	—	—	0	1
Jet Fuel	—	418	144	—	7	27	—	—	10	530
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	417	144	—	7	27	—	—	10	530
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	506	13	—	20	65	—	—	62	411
0.05 percent sulfur and under	—	407	9	—	18	71	—	—	11	354
Greater than 0.05 percent sulfur ..	—	98	4	—	2	-5	—	—	51	57
Residual Fuel Oil	—	165	7	—	0	-40	—	—	30	182
Petrochemical Feedstocks ^e	—	9	1	—	0	1	—	—	0	9
Special Naphthas	—	2	0	—	0	(s)	—	—	(s)	2
Lubricants	—	21	0	—	1	1	—	—	2	18
Waxes	—	(s)	0	—	0	-2	—	—	1	1
Petroleum Coke	—	168	1	—	0	-9	—	—	102	76
Asphalt and Road Oil	—	47	0	—	0	9	—	—	1	38
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	1	—	0	2	—	—	(s)	6
Total	2,005	2,887	970	33	129	105	0	2,720	233	2,965

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."